

Table S3. Summary statistics for natural gas - Arizona, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	6	5	5	5	5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	711	183	168	117	72
From Oil Wells	*	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	712	183	168	117	72
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	712	183	168	117	72
NGPL Production	0	0	0	0	0
Total Dry Production	712	183	168	117	72
Supply (million cubic feet)					
Dry Production	712	183	168	117	72
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	857	3,061	2,546	3,409
Interstate Receipts	1,752,883	1,386,789	1,289,493	1,340,908	1,291,034
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-15,825	-20,750	-18,162	^R -13,246	-17,726
Total Supply	1,737,770	1,367,080	1,274,561	R 1,330,32 5	1,276,790

See footnotes at end of table.

Table S3. Summary statistics for natural gas - Arizona, 2009-2013 - continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	369,739	330,914	288,802	R332,068	315,699
Deliveries at U.S. Borders	······································	······································			
Exports	44,152	44,693	45,086	46,385	54,139
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,323,879	991,473	940,673	951,872	906,952
Additions to Storage	2,020,0.0	332)3	5 .0,0.0	331,6.2	500,552
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,737,770	1,367,080	1,274,561	R1,330,325	1,276,790
Consumption (million cubic feet)					
Lease Fuel	17	19	€17	^E 12	E4
Pipeline and Distribution Use ^a	20,846	15,447	13,158	12,372	12,619
Plant Fuel	0	0	0	0	0
Delivered to Consumers					-
Residential	34.732	37.812	38.592	34.974	39.692
Commercial	32,196	31,945	32,633	31,530	32,890
Industrial	17,948	19,245	21,724	22.657	22,153
Vehicle Fuel	2,096	2,015	1,712	R1,707	1,915
Electric Power	261,904	224,430	180,966	228,818	206,426
Total Delivered to Consumers	348,877	315,448	275,627	R 319,685	303,076
Total Consumption	369,739	330,914	288,802	R 332,068	315,699
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	2	2	3
Commercial	3,866	3,605	3,988	4,213	4,772
Industrial	12,730	14,343	16,469	17,800	18,486
Number of Consumers				4.55.000	
Residential	1,130,047	1,138,448	1,146,286	1,157,688	1,172,003
Commercial	57,191	56,676	56,547	56,532	56,585
Industrial	390	368	371	379	383
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	563	564	577	558	581
Industrial	46,020	52,297	58,554	59,780	57,841
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	3.79	4.57	4.28	3.07	4.17
Citygate	7.21	6.59	5.91	4.68	4.73
Delivered to Consumers					
	17.65	15.87	15.04	15.75	13.92
Residential		40.50	9.99	9.35	8.76
	12.15	10.72			
Residential Commercial					6.29
Residential	12.15 8.19 14.96	10.72 7.54 12.35	6.86 7.73	5.78 13.19	6.29 11.87

Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Owner Plant Report"; Form EIA-828, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Not applicable.

Percentage is less than 0.05 percent.

Estimated data.

Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.